

FILE NOTATIONS:

Entered in NID File

✓

Entered On SR Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

IWR for State or Fee Land

Checked by Chief

✓

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Vail Completed

1-14-58

Location Inspected

OW..... NW..... TA.....

Bond released

GW..... OS..... PA. ✓

State of Fee Land

LOGS FILED

District Log

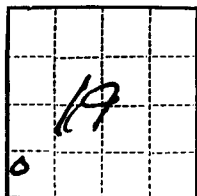
Feb 26-58

Electric Logs (No.)

1

E. ✓ I. E-I GR GR-N Micro

Lat. Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 014500
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 1957

Well No. 1 is located 10 1/2 ft. from INT line and 339.9 ft. from W line of sec. 19
SW SW Sec. 19 34 S 22 E S. L. M.
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
Cliff Dwelling San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (Will furnish later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

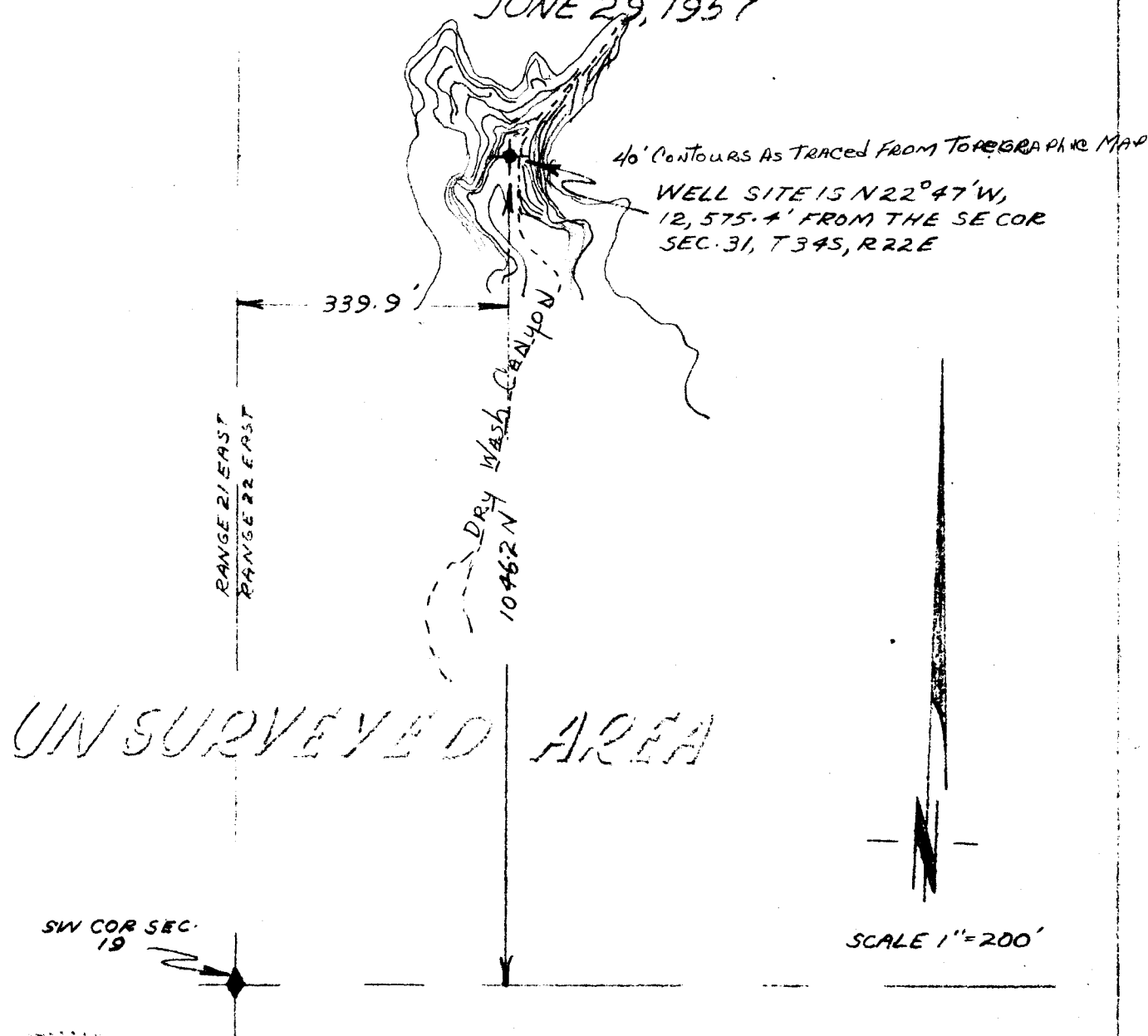
This well is to be a Paradox test to approximately 5,000'.
To set and cement to surface 200' of 10-3/4" 32.7# H-40 seamless casing.
To drill and test possible productive series including Paradox.
If tests warrant, to set and cement 5-1/2" seamless casing with approximately 150 sacks.
Perforate and complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. O. Dyer, Operator
Address Box 338
Casper, Wyoming
By W. H. Cranton
Title Production Superintendent

SURVEY IN THE SW 1/4 OF THE SW 1/4
OF SEC. 19, T34S, R22E, S.L.B.M.

SAN JUAN SURVEYING SERVICE
MONTICELLO, UTAH
JUNE 29, 1957



NO. 0001
TRACE
JAYE
Surveyor No. 1361

J. G. DYER
411 C. A. JOHNSON BLDG.
ACOMA 2-2601
DENVER 2, COLORADO

S. T. DYER
ODD FELLOWS BLDG.
PHONE 2-4319
CASPER, WYOMING

DYER DRILLING COMPANY

P. O. BOX 338
CASPER, WYOMING

July 3, 1957


Mr. C. B. Feight, Secretary
Utah Oil and Gas Conservation
Commission
Room 1140 State Capitol Building
Salt Lake City, Utah

Dear Mr. Feight:

In regard to our telephone conversation this afternoon concerning exception to your 500 feet from property line regulation of J. G. Dyer, Operator, Government #1 in the NW SW SW of Section 19, T. 34 S., R. 22 E. (339.9' FWL, 1046.2' FSL of Section 19), this well site as made on the ground is well up to the head of Dry Wash Canyon. We feel it would be very impractical to make the location further to the east because of the steep terrain of the country involved.

We therefore request an exception be made to your spacing rule of 500 feet from property line and that you permit drilling of well as located on attached plat.

Yours very truly,


W. R. Croxton
Production Superintendent

WRC:sf
Attachment
cc: J. G. Dyer

July 6, 1957

Dyer Drilling Company
P O Box 338
Casper, Wyoming

Attn: Mr W. R. Oxeaton

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1 Govt, which is to be located 339.9 feet from the west line and 1046.2 feet from the south line of Section 19, Township 34 South, Range 22 East, SE1/4, San Juan County, Utah, and the attached plat.

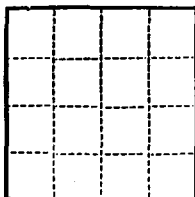
In confirmation of our telephone conversation of July 3, please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(e), General Rules and Regulations, and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FRECHT
SECRETARY

cc: Don Russell, District Eng
UGCS, Federal Bldg, SLC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 018700-1
Unit Noted
Cost
8-6-57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 19 57

Well No. #1 Govt. is located 1046.2 ft. from S line and 339.9 ft. from W line of sec. 19

SW SW SW Sec. 19 34 S 22 E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7060 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-1/4" O.D. 32.75# seamless casing was run and set at 205' from
R.T.B. and cemented with 300 sacks of cement by Rocky Mountain Cementers.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. G. DYER

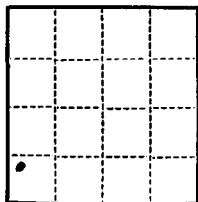
Address 431 G. A. Johnson Building

Denver 2, Colorado

By [Signature]

Title _____

cc - S. T. Dyer
State of Utah
etc



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013302-1
Unit _____

*Noted
OK
8-6-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1957

Well No. 71 Govt. is located 1046.2 ft. from NE line and 339.9 ft. from W line of sec. 19

NE SW SW Sec. 19 34 S 2E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7860 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

25 sacks cement will be placed in bottom of hole, 2079' T. B.
20 sacks cement will be placed at 400-450' to plug off Wingate formation.
20 sacks cement will be placed to straddle shoe of the surface casing.
10 sacks cement will be placed in top of surface casing and appropriate marker cemented in top of surface casing to show location, elevation and depth of hole.
Hole will be filled with heavy drilling mud between the cement plugs cemented above.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. G. DYER

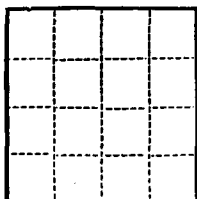
Address 411 C. A. Johnson Bldg.

Denver 2, Colorado

By _____

Title _____

cc - Frank Gehrre
S. T. Dyer
File



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 012500-1
Unit _____

*Noted
cost
8-6-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 2, 1957

Well No. 1 Govt. is located 1046.2 ft. from SW line and 337.9 ft. from W line of sec. 19

SW SW SW Sec. 19 34 S 28 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7040 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth drilled, 2079'.

Schlumberger electrical log was run to 1944'.

No potential producing sections were encountered.

Plugging Record:

25 sacks placed 2079 - 2010'.

20 sacks placed 450 - 395'.

20 sacks placed 110 - 270'.

10 sacks placed in top of surface casing.

Heavy drilling mud was placed between all cement plugs.

Permanent well marker cemented in top of surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. G. DYER

Address 411 C. A. Johnson Building

Denver 2, Colorado

By [Signature]
Title _____

65 - J. T. Dyer
State of Utah
File

December 6, 1957

Dyer Drilling Company
P. O. Box 338
Casper, Wyoming

Re: Well No. 1 Gov't, Sec. 19,
T. 34 S, R. 22 E, S1E4,
San Juan County, Utah

Dear Sir:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

February 18, 1958

Dyer Drilling Company
P. O. Box 338
Casper, Wyoming

Attention: J. G. Dyer

Re: Well No. 1 Gov't, Sec. 19,
T. 24 S, R. 22 E, S1E21,
San Juan County, Utah

Gentlemen,

With reference to our letter of December 6, 1957, the well log for the above mentioned well has not as yet been filed with this office as requested. The well log was due in October of 1957.

Please expedite.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FERGUSON
SECRETARY

CBF:en

J. G. DYER
411 C. A. JOHNSON BUILDING
DENVER 2, COLORADO
February 24, 1958

Mr. Cleon B. Feight, Secretary
The State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

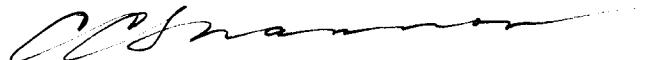
Re: Well No. 1 Gov't, Sec. 19,
T. 34 S, R. 22 E, SLBM,
San Juan County, Utah
(U.S.A. Lease Serial 018588(A))

Dear Mr. Feight:

Pursuant to your request of February 18 addressed to Dyer Drilling Company, Casper, Wyoming, there is enclosed herewith for your files one copy of Log Of Oil Or Gas Well such as was submitted to the U. S. Geological Survey on their Form 9-330. Attached to the log is a lithological log from 0' to 2079' T.D. A formation and sand tops log as prepared from an electrical log is also attached to Form 9-330.

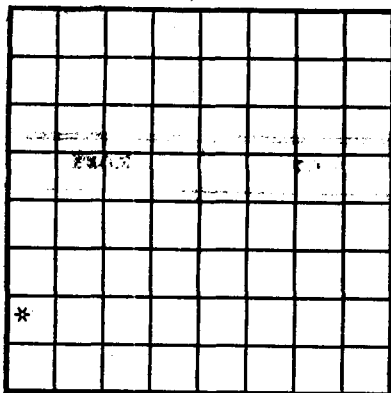
If the submission of the enclosed does not entirely fulfill your requirements, please advise this office.

Yours very truly,


C. C. Shannon

CCS/fw
Encls.

Noted CCH
2-26-58

U. S. LAND OFFICE UTAH
SERIAL NUMBER 018588(A)
LEASE OR PERMIT TO PROSPECT _____FORMATION RECORD—Continued
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. G. Dyer, Operator Address 411 C.A. Johnson Bldg., Denver, Colo.
Lessor or Tract Government Field Wildcat State Utah
Well No. 1 Sec. 19 T. 34S R. 22E Meridian SIM County San Juan
Location 1046.2 ft. {N.} of S Line and 339.9 ft. {E.} of W Line of Section 19 Elevation 7870' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C.C. Shannon
C.C. Shannon
Title Office Manager

Date January 14, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling July 7, 1957 Finished drilling July 30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75#	8	CF&I	296'	Guide	None			
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement		Method used	Mud gravity	Amount of mud used
10-3/4"	306 KB	300sx	2% CC	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

OLD MARK

FEB 26 1958

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2079 feet, and from feet to feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Dry hole, abandoned

DATES

July 30, 1957	Put to producing	19
---------------	------------------	----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

C. S. Edwards, Driller Sam H. Harris, Driller

Roy Mitchell, Driller Frank Gehrer, Tool Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2,079	2,079	See description per sheets attached hereto
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

U.S. LAND OFFICE Utah SERIAL NUMBER 018588 (A)
COMPANY J.G. Dyer ADDRESS 411 C.A. Johnson Bldg., Denver 2, Colo.
FIELD Wildcat STATE Utah COUNTY San Juan
WELL 1 SEC. 19 T. 34 S. R. 22 E. MERIDIAN Salt Lake Meridian
LOCATION 1046' N/S line & 340' E/W line of Sec. 19 ELEV. 7870' K.B.
7860' G.L.
DRILLING COMMENCED July 7, 1957 DRILLING CEASED July 30, 1957
CASING RECORD 296' of 10 3/4" - 32.75# set at 306' K.B. and cemented to the
surface with 300 sacks of cement. INITIAL PRODUCTION Dry hole
DRILLERS Dyer Drilling Company. Rotary tools used from surface to 2079'.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records at the below date.

Signed W. A. Milek

Date November 1, 1957

Title Geologist

FORMATION AND SAND TOPS

From Electric Log

Kayenta	285'
Wingate	425'
Chinle	717'
Shinarump	1110'
Moenkopi	1220'
Intrusives	1635'

W. A. Milek
Consulting Geologist
Thermopolis, Wyoming

<u>FROM</u>	<u>TO</u>	<u>DESCRIPTION</u>
0	200	No samples saved because of surface contamination.
200	210	Sandstone, fine, angular to subangular, white, yellow, pink, friable.
210	220	Sandstone, fine, angular to subangular, pink, friable.
220	230	Sandstone ditto; 50%. Shale, maroon, arenaceous, micaceous; 50%.
230	250	Sandstone ditto; 60%. Shale ditto; 40%.
250	280	Siltstone, maroon, micaceous.
280	290	Siltstone, salmon pink, micaceous.
290	300	Siltstone ditto; 70%. Sandstone, fine, angular to subangular, white, friable; 30%.
300	400	Samples very poor because of lost circulation but logged as sandstone, fine, angular to subangular, white, friable, with variable percentages of salmon pink siltstone and maroon shale.
400	420	Sandstone, varicolored, very fine, angular to subangular, soft, friable. Some pink siltstone.
420	430	Sample ditto. Some maroon shale.
430	440	Sandstone, white, calcareous; 80%. Sandstone above; 10%. Bentonite, white, micaceous; 10%.
440	490	Sandstone, fine, white, soft, angular to subangular, friable.
490	500	Sample ditto; 70%. Shale, maroon; 30%.
500	510	Sandstone, fine, white, soft, friable, angular to subangular.
510	530	Sample ditto. Considerable red siltstone.
530	560	Sandstone, fine, white, soft, friable, angular to subangular. Some large, clear quartz grains.
560	590	Shale, hard, red, slightly silty. Occasional large, clear, quartz grains.
590	680	Siltstone, maroon.
680	700	Sample ditto. Some fine, white sandstone.
700	710	Siltstone, maroon.
710	720	Shale, lavender to purple, slightly calcareous.
720	730	Shale ditto; 70%. Siltstone, lavender, hard; 30%.
730	790	Siltstone, maroon.
790	800	Siltstone ditto with some inclusions of white anhydrite.
800	840	Shale, maroon with some inclusions of white anhydrite.
840	860	Shale, lavender.
860	870	Shale, lavender; 50%. Shale, maroon; 50%.
870	880	Shale, maroon.
880	910	Shale, maroon. Considerable white anhydrite.
910	940	Siltstone, maroon.
940	950	Shale, maroon.
950	960	Siltstone, maroon. Considerable gray-green anhydrite.
960	1000	Shale, maroon. Considerable gray-green anhydrite.
1000	1020	Shale, red with inclusions of green anhydrite.
1020	1030	Sample ditto. Much white anhydrite.
1030	1130	Shale ditto. Some red siltstone.
1130	1140	Siltstone, pink. Much gray-green anhydrite.
1140	1150	Sandstone, fine, white, friable; 60%. Siltstone ditto; 40%.
1150	1160	Sandstone, medium, angular, white; 50%. Siltstone, red; 50%.
1160	1190	Sample ditto plus numerous coarse, angular, free, quartz grains.
1190	1200	Sample ditto plus some fragments of clear chert.
1200	1210	Shale, olive green, anhydritic, silty. Considerable red shale.
1210	1240	Shale, olive green, anhydritic, silty.
1240	1270	Shale, varicolored. Some white sandstone.

W. A. Milek
Consulting Geologist
Thermopolis, Wyoming

<u>FROM</u>	<u>TO</u>	<u>DESCRIPTION</u>
1270	1290	Siltstone, pink; 80%. Sandstone, very fine, angular, white; 20%.
1290	1340	Sample ditto. Considerable olive green siltstone.
1340	1350	Sample ditto. Some white anhydrite.
1350	1400	Siltstone, maroon. Considerable ditto sandstone and white anhydrite.
1400	1430	sample ditto. Considerable green anhydritic shale.
1430	1460	Siltstone, maroon. Many very coarse, rounded, individual quartz grains, clear.
1460	1480	Sample ditto. Some white anhydrite.
1480	1500	Sample ditto. Many small clusters of fine, angular, sandstone.
1500	1610	Siltstone, maroon. Many small clusters of fine angular sandstone.
1610	1620	Sandstone, very fine, hard, dense, apple green.
1620	1630	Sample ditto. Much white, soft siltstone.
1640	1944	Hornblende trachyte, gray to greenish-gray, fine grained. Contains some quartz which occurs in crystalline form, fine. No metamorphism was noted from samples at or near the contact. No change in composition was noted in the samples and crystal form and size of the hornblende, plagioclase, augite and quartz crystals. Assumption was made that the well was being drilled in a plug rather than a sill.
1944	2079	Sample ditto. Schlumberger log ran at 1944' but drilling continued to 2079'.

Plugging Record

75 sack plug from 2079 to 2010'.
 20 sack plug from 450 to 395'.
 20 sack straddle plug from 310 to 270'.
 10 sack plug placed in top of surface pipe.

J. G. DYER
411 C. A. JOHNSON BUILDING
DENVER 2, COLORADO

June 26, 1961


Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Ann W. Glines, Records Clerk

Gentlemen:

As requested in your letter of June 22, we are enclosing one
Electrical Log for Well # Gov't. 1, Sec. 19, T. 34 S., R. 22 E.,
San Juan County, Utah, that was drilled on lands under U. S. lease
052566.

Yours very truly,


C. C. Shannon

wr
encl. 1